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**Streamflow Forecast Summary: March 1, 2023**  
**(Medians based On 1991-2020 reference period)**

Forecast Exceedance Probabilities For Risk Assessment Chance that actual volume will exceed forecast
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<b>Flathead</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Sf Flathead R nr Hungry Horse								
	APR-JUL	890	1050	1160	94%	1270	1430	1230
	APR-SEP	940	1110	1220	95%	1340	1510	1290
NF Flathead R nr Columbia Falls								
	APR-JUL	990	1200	1340	87%	1480	1690	1540
	APR-SEP	1100	1320	1480	87%	1630	1850	1700
Swan R nr Bigfork								
	APR-JUL	445	520	575	110%	630	705	525
	APR-SEP	500	590	650	111%	710	795	585
Mission Ck nr St. Ignatius								
	APR-JUL	23	26	29	112%	32	35	26
	APR-SEP	27	32	35	113%	38	42	31
MF Flathead R nr West Glacier								
	APR-JUL	985	1200	1350	92%	1500	1720	1470
	APR-SEP	1070	1300	1460	90%	1620	1850	1620
SF Jocko R nr Arlee								
	APR-JUL	30	37	42	120%	47	54	35
	APR-SEP	33	41	46	118%	51	59	39
Mill Ck ab Bassoo ck nr Niarada								
	APR-JUL	2.3	3.5	4.5	96%	5.7	7.5	4.7
	APR-SEP	2.6	3.9	4.9	100%	6.1	8	4.9
Hungry Horse Reservoir Inflow <sup>1,2</sup>								
	APR-JUL	1250	1610	1780	96%	1940	2300	1850
	APR-SEP	1320	1700	1880	96%	2050	2430	1960
South Crow Ck nr Ronan								
	APR-JUL	9.2	11.1	12.4	122%	13.7	15.6	10.2
	APR-SEP	10.5	12.6	14.1	123%	15.5	17.7	11.5
Flathead R at Columbia Falls <sup>2</sup>								
	APR-JUL	3470	4090	4510	93%	4940	5560	4870
	APR-SEP	3760	4430	4880	90%	5340	6000	5400
Flathead Lake Inflow <sup>1,2</sup>								
	APR-JUL	3850	5010	5530	98%	6050	7210	5670
	APR-SEP	4120	5390	5970	95%	6550	7820	6310

1) 90% And 10% exceedance probabilities are actually 95% And 5%

2) Forecasts are For unimpaired flows. Actual flow will be dependent On management of upstream reservoirs And diversions

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<b>Bitterroot</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Bitterroot R Nr Darby <sup>2</sup>								
	APR-JUL	215	305	365	78%	425	515	465
	APR-SEP	235	330	395	79%	455	550	500
WF Bitterroot R Nr Conner <sup>2</sup>								
	APR-JUL	54	83	104	80%	124	154	130
	APR-SEP	61	92	113	82%	134	165	138
Bitterroot R nr Missoula								
	APR-JUL	565	770	910	74%	1050	1250	1230
	APR-SEP	635	850	995	74%	1140	1360	1340

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<b>Lower Clark Fork</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Clark Fork R at St. Regis <sup>1</sup>								
	APR-JUL	1680	2570	2980	90%	3390	4280	3320
	APR-SEP	1910	2860	3290	90%	3730	4680	3670
Clark Fork R bl Cabinet Gorge Dam <sup>2</sup>								
	APR-JUL	6940	8530	9610	96%	10700	12300	9980
	APR-SEP	7530	9270	10400	95%	11600	13400	10900
Prospect Ck at Thompson Falls								
	APR-JUL	44	64	77	81%	91	111	95
	APR-SEP	50	70	84	82%	98	119	103
Clark Fork R bl Missoula								
	APR-JUL	1420	1930	2270	89%	2610	3120	2550
	APR-SEP	1600	2140	2510	90%	2870	3410	2780
Clark Fork R ab Missoula								
	APR-JUL	830	1150	1360	111%	1570	1890	1230
	APR-SEP	945	1280	1510	110%	1750	2090	1370
Clark Fork R nr Plains <sup>1,2</sup>								
	APR-JUL	5540	7690	8660	97%	9640	11800	8890
	APR-SEP	6050	8390	9450	95%	10500	12800	9920

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<b>Upper Clark Fork</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Rock Ck nr Clinton								
	APR-JUL	139	199	240	98%	280	340	245
	APR-SEP	162	225	270	98%	315	380	275
Blackfoot R nr Bonner								
	APR-JUL	540	695	800	109%	905	1060	735
	APR-SEP	595	760	870	109%	980	1140	800
Nevada Ck nr Helmville								
	APR-JUL	6	12.9	17.6	122%	22	29	14.4
	APR-SEP	7	14.2	19.1	123%	24	31	15.5
Flint Ck bl Boulder Ck								
	APR-JUL	29	44	54	102%	64	79	53
	APR-SEP	38	56	67	100%	79	97	67
Georgetown Lake Inflow <sup>2</sup>								
	APR-JUL	6.6	10.6	13.3	104%	16.1	20	12.8
	APR-SEP	7.5	12.4	15.7	106%	19	24	14.8
Clark Fk at Goldcreek								
	APR-JUL	112	181	230	122%	275	345	188
	APR-SEP	133	210	260	121%	315	390	215
Clark Fork R ab Milltown								
	APR-JUL	280	450	560	104%	675	845	540
	APR-SEP	335	520	645	100%	770	955	645
MF Rock Ck nr Philipsburg								
	APR-JUL	39	51	59	104%	67	79	57
	APR-SEP	45	57	66	106%	74	87	62

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<b>Kootenai</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Tobacco R nr Eureka								
	APR-JUL	58	82	99	77%	115	140	129
	APR-SEP	65	92	110	77%	128	154	142
Libby Reservoir Inflow <sup>1,2</sup>								
	APR-JUL	3790	4800	5260	96%	5720	6730	5460
	APR-SEP	4590	5630	6100	97%	6570	7610	6290
Yaak R nr Troy								
	APR-JUL	205	285	340	84%	400	480	405
	APR-SEP	215	300	360	85%	415	500	425

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<b>Lower Yellowstone</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Yellowstone R nr Sidney <sup>2</sup>								
	APR-JUL	4150	5070	5690	114%	6310	7230	5000
	APR-SEP	4540	5610	6330	113%	7050	8120	5580
Yellowstone R at Miles City <sup>2</sup>								
	APR-JUL	4020	4880	5470	109%	6060	6920	5040
	APR-SEP	4490	5490	6170	109%	6850	7850	5670

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<b>Powder</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Powder R nr Locate								
	APR-JUL	127	210	270	120%	330	415	225
	APR-SEP	139	230	290	121%	350	440	240
NF Powder R nr Hazelton								
	APR-JUL	8.1	9.9	11.2	109%	12.5	14.3	10.3
	APR-SEP	8.8	10.7	12	108%	13.3	15.2	11.1
MF Powder R nr Barnum								
	APR-JUL	10.9	15.8	19.1	122%	22	27	15.7
	APR-SEP	11.5	16.6	20	120%	23	28	16.6
Powder R at Moorhead								
	APR-JUL	117	193	245	128%	295	375	191
	APR-SEP	132	210	265	129%	320	400	205
Piney Ck at Kearny								
	APR-JUL	26	42	53	106%	64	80	50
	APR-SEP	29	46	57	110%	68	85	52
Rock Ck nr Buffalo								
	APR-JUL	13.1	19	23	110%	27	33	21
	APR-SEP	16.7	23	27	108%	31	37	25

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<b>Tongue</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Little Goose Ck nr Big Horn								
	APR-JUL	20	28	33	103%	38	46	32
	APR-SEP	27	35	41	98%	47	55	42
Tongue R nr Dayton <sup>2</sup>								
	APR-JUL	61	80	92	105%	104	123	88
	APR-SEP	71	91	104	102%	117	137	102
Big Goose Ck nr Sheridan								
	APR-JUL	34	46	54	104%	62	74	52
	APR-SEP	41	54	62	102%	70	83	61
Tongue River Reservoir Inflow <sup>2</sup>								
	APR-JUL	132	194	235	107%	280	340	220
	APR-SEP	150	215	260	104%	305	370	250

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<b>Bighorn</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Buffalo Bill Reservoir Inflow <sup>2</sup>								
	APR-JUL	465	585	670	100%	755	875	670
	APR-SEP	500	635	725	99%	815	950	730
Wind R at Riverton <sup>2</sup>								
	APR-JUL	340	445	515	104%	585	690	495
	APR-SEP	400	515	595	106%	675	790	560
Dinwoody Ck nr Burris								
	APR-JUL	54	62	68	94%	74	82	72
	APR-SEP	78	88	94	97%	100	110	97
Little Popo Agie R nr Lander								
	APR-JUL	34	47	56	133%	65	78	42
	APR-SEP	39	53	62	129%	71	85	48
Boysen Reservoir Inflow <sup>2</sup>								
	APR-JUL	400	630	785	108%	940	1170	730
	APR-SEP	445	685	850	108%	1010	1260	785
Little Bighorn R nr Hardin								
	APR-JUL	61	92	114	112%	136	167	102
	APR-SEP	69	104	128	106%	152	187	121
Shell Ck nr Shell								
	APR-JUL	39	49	56	95%	63	73	59
	APR-SEP	49	60	68	96%	76	87	71
Bighorn R at Kane <sup>2</sup>								
	APR-JUL	490	835	1070	107%	1300	1650	1000
	APR-SEP	540	910	1160	112%	1410	1780	1040
Wind R Ab Bull Lake Ck <sup>2</sup>								
	APR-JUL	340	430	495	103%	560	650	480
	APR-SEP	360	460	530	113%	600	700	470
Bighorn R nr St. Xavier <sup>2</sup>								
	APR-JUL	885	1310	1600	99%	1890	2320	1610
	APR-SEP	915	1380	1700	99%	2020	2490	1720
Greybull R at Meeteetse								
	APR-JUL	82	121	148	105%	175	215	141
	APR-SEP	125	169	199	100%	230	275	199

SF Shoshone R nr Valley								
	APR-JUL	153	187	210	93%	235	265	225
	APR-SEP	174	215	240	92%	265	305	260
NF Shoshone R at Wapiti								
	APR-JUL	345	420	470	104%	520	595	450
	APR-SEP	385	465	520	101%	575	655	515
Bull Lake Ck nr Lenore <sup>2</sup>								
	APR-JUL	106	130	146	104%	162	186	141
	APR-SEP	131	158	176	105%	194	220	168
Little Wind R nr Riverton								
	APR-JUL	186	300	375	134%	450	565	280
	APR-SEP	215	330	410	137%	490	605	300
SF Shoshone R ab Buffalo Bill Reservoir								
	APR-JUL	109	161	197	88%	235	285	225
	APR-SEP	105	162	200	89%	240	295	225

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<b>Upper Yellowstone</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Yellowstone R at Billings <sup>2</sup>								
	APR-JUL	2600	3170	3560	112%	3950	4520	3180
	APR-SEP	2930	3590	4040	107%	4490	5150	3760
Yellowstone R at Yellowstone Lake Outlet								
	APR-JUL	480	565	625	106%	685	770	590
	APR-SEP	605	725	805	104%	885	1010	775
Yellowstone R at Livingston								
	APR-JUL	1520	1770	1940	102%	2110	2360	1900
	APR-SEP	1760	2060	2270	103%	2480	2780	2200
Shields R nr Livingston								
	APR-JUL	72	117	147	116%	177	220	127
	APR-SEP	81	126	157	114%	188	235	138
Cooney Reservoir Inflow								
	APR-JUL	10.7	22	30	83%	38	49	36
	APR-SEP	22	35	44	94%	53	66	47
Boulder R at Big Timber								
	APR-JUL	240	290	320	110%	350	400	290
	APR-SEP	255	310	345	111%	380	435	310
Clarks Fk Yellowstone R nr Belfry								
	APR-JUL	430	505	560	105%	615	690	535
	APR-SEP	455	540	600	106%	660	745	565
Mystic Lake Inflow <sup>2</sup>								
	APR-JUL	51	57	61	105%	65	71	58
	APR-SEP	64	72	77	103%	82	90	75
Stillwater R nr Absarokee <sup>2</sup>								
	APR-JUL	325	400	455	105%	510	585	435
	APR-SEP	400	490	550	104%	610	700	530
Yellowstone R at Corwin Springs								
	APR-JUL	1340	1540	1680	102%	1820	2020	1650
	APR-SEP	1540	1790	1960	103%	2130	2380	1900

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<b>Sun-Teton-Marias</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Marias R nr Shelby <sup>2</sup>	APR-JUL	196	295	365	111%	435	535	330
	APR-SEP	191	300	370	109%	440	550	340
Badger Ck nr Browning	APR-JUL	42	62	75	106%	88	108	71
	APR-SEP	47	69	84	104%	99	121	81
Teton R nr Dutton <sup>2</sup>	APR-JUL	7.1	21	34	121%	51	81	28
	APR-SEP	7.8	23	37	128%	55	88	29
Gibson Reservoir Inflow <sup>2</sup>	APR-JUL	250	315	360	96%	405	470	375
	APR-SEP	275	345	395	95%	445	515	415
Two Medicine R bl SF nr Browning <sup>2</sup>	APR-JUL	124	163	190	99%	215	255	191
	APR-SEP	132	173	200	103%	225	270	195
Swift Reservoir Inflow	APR-JUL	33	46	54	108%	62	75	50
	APR-SEP	38	52	62	107%	72	86	58
Dupuyer Ck nr Valier	APR-JUL	3.4	8.4	11.7	118%	15	20	9.9
	APR-SEP	3.7	8.9	12.4	106%	15.9	21	11.7

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<b>Smith-Judith-Musselshell</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Smith R bl Eagle Ck <sup>2</sup>	APR-JUL	61	91	112	104%	133	163	108
	APR-SEP	66	100	122	107%	144	178	114
Musselshell R at Harlowton <sup>2</sup>	APR-JUL	17.1	49	71	127%	93	125	56
	APR-SEP	16.9	50	73	130%	96	129	56
Musselshell R nr Roundup <sup>2</sup>	APR-JUL	1	41	83	136%	125	187	61
	APR-SEP	1	41	84	153%	127	191	55

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<b>Missouri Mainstem</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Missouri R nr Virgelle <sup>2</sup>	APR-JUL	2060	2770	3250	106%	3730	4440	3060
	APR-SEP	2610	3430	3990	114%	4550	5370	3500
Missouri R bl Fort Peck Dam <sup>2</sup>	APR-JUL	2240	3050	3600	118%	4150	4960	3060
	APR-SEP	2580	3590	4280	129%	4970	5980	3320
Lake Sakakawea Inflow <sup>2</sup>	APR-JUL	6820	8580	9770	108%	11000	12700	9080
	APR-SEP	7840	9900	11300	112%	12700	14800	10100

Missouri R nr Landusky <sup>2</sup>								
	APR-JUL	2180	2960	3480	110%	4000	4780	3150
	APR-SEP	2770	3670	4290	118%	4910	5810	3630
Missouri R at Fort Benton <sup>2</sup>								
	APR-JUL	1830	2450	2870	110%	3290	3910	2620
	APR-SEP	2380	3100	3600	118%	4100	4820	3060

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<b>Helena Valley</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Missouri R at Toston <sup>2</sup>								
	APR-JUL	1290	1690	1960	110%	2230	2630	1780
	APR-SEP	1670	2110	2410	122%	2710	3150	1970

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<b>Gallatin</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Hyalite Reservoir Inflow <sup>2</sup>								
	APR-JUL	17.8	22	24	122%	26	30	19.6
	APR-SEP	20	24	27	123%	30	34	22
Gallatin R at Logan								
	APR-JUL	315	415	480	113%	545	645	425
	APR-SEP	365	475	545	112%	615	725	485
Gallatin R nr Gallatin Gateway								
	APR-JUL	335	390	430	106%	470	525	405
	APR-SEP	385	455	500	108%	545	615	465

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<b>Madison</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Ennis Lake Inflow <sup>2</sup>								
	APR-JUL	580	670	730	119%	790	880	615
	APR-SEP	720	825	895	119%	965	1070	750
Hebgen Lake Inflow <sup>2</sup>								
	APR-JUL	310	360	395	113%	430	480	350
	APR-SEP	395	455	495	109%	535	595	455

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	APR-JUL	196	295	365	111%	435	535	330
	APR-SEP	191	300	370	109%	440	550	340
Badger Ck nr Browning								
	APR-JUL	42	62	75	106%	88	108	71
	APR-SEP	47	69	84	104%	99	121	81
Teton R nr Dutton <sup>2</sup>								
	APR-JUL	7.1	21	34	121%	51	81	28
	APR-SEP	7.8	23	37	128%	55	88	29
Gibson Reservoir Inflow <sup>2</sup>								
	APR-JUL	250	315	360	96%	405	470	375
	APR-SEP	275	345	395	95%	445	515	415
Smith R bl Eagle Ck <sup>2</sup>								
	APR-JUL	61	91	112	104%	133	163	108
	APR-SEP	66	100	122	107%	144	178	114
Missouri R nr Virgelle <sup>2</sup>								
	APR-JUL	2060	2770	3250	106%	3730	4440	3060
	APR-SEP	2610	3430	3990	114%	4550	5370	3500
Two Medicine R bl SF nr Browning <sup>2</sup>								
	APR-JUL	124	163	190	99%	215	255	191
	APR-SEP	132	173	200	103%	225	270	195
Swift Reservoir Inflow								
	APR-JUL	33	46	54	108%	62	75	50
	APR-SEP	38	52	62	107%	72	86	58
Musselshell R at Harlowton <sup>2</sup>								
	APR-JUL	17.1	49	71	127%	93	125	56
	APR-SEP	16.9	50	73	130%	96	129	56
Missouri R bl Fort Peck Dam <sup>2</sup>								
	APR-JUL	2240	3050	3600	118%	4150	4960	3060
	APR-SEP	2580	3590	4280	129%	4970	5980	3320
Lake Sakakawea Inflow <sup>2</sup>								
	APR-JUL	6820	8580	9770	108%	11000	12700	9080
	APR-SEP	7840	9900	11300	112%	12700	14800	10100
Missouri R nr Landusky <sup>2</sup>								
	APR-JUL	2180	2960	3480	110%	4000	4780	3150
	APR-SEP	2770	3670	4290	118%	4910	5810	3630
Missouri R at Toston <sup>2</sup>								
	APR-JUL	1290	1690	1960	110%	2230	2630	1780
	APR-SEP	1670	2110	2410	122%	2710	3150	1970
Musselshell R nr Roundup <sup>2</sup>								
	APR-JUL	1	41	83	136%	125	187	61
	APR-SEP	1	41	84	153%	127	191	55
Dupuyer Ck nr Valier								
	APR-JUL	3.4	8.4	11.7	118%	15	20	9.9
	APR-SEP	3.7	8.9	12.4	106%	15.9	21	11.7
Missouri R at Fort Benton <sup>2</sup>								
	APR-JUL	1830	2450	2870	110%	3290	3910	2620
	APR-SEP	2380	3100	3600	118%	4100	4820	3060

1) 90% And 10% exceedance probabilities are actually 95% And 5%

2) Forecasts are For unimpaired flows. Actual flow will be dependent On management of upstream reservoirs And diversions

Forecast Exceedance Probabilities For Risk Assessment Chance that actual volume will exceed forecast
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MTDCO	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Badger Ck nr Browning	APR-JUL	42	62	75	106%	88	108	71
	APR-SEP	47	69	84	104%	99	121	81
Swift Reservoir Inflow	APR-JUL	33	46	54	108%	62	75	50

Gibson Reservoir Inflow <sup>2</sup>	APR-SEP	38	52	62	107%	72	86	58
	APR-JUL	250	315	360	96%	405	470	375
Tongue River Reservoir Inflow <sup>2</sup>	APR-SEP	275	345	395	95%	445	515	415
	APR-JUL	132	194	235	107%	280	340	220
	APR-SEP	150	215	260	104%	305	370	250
Musselshell R at Harlowton <sup>2</sup>	APR-JUL	17.1	49	71	127%	93	125	56
	APR-SEP	16.9	50	73	130%	96	129	56
Greybull R at Meeteetse	APR-JUL	82	121	148	105%	175	215	141
	APR-SEP	125	169	199	100%	230	275	199
Little Wind R nr Riverton	APR-JUL	186	300	375	134%	450	565	280
	APR-SEP	215	330	410	137%	490	605	300
Clark Fork R ab Milltown	APR-JUL	280	450	560	104%	675	845	540
	APR-SEP	335	520	645	100%	770	955	645
NF Powder R nr Hazelton	APR-JUL	8.1	9.9	11.2	109%	12.5	14.3	10.3
	APR-SEP	8.8	10.7	12	108%	13.3	15.2	11.1
St. Mary R at Intl Boundary <sup>2</sup>	APR-JUL	290	360	410	91%	460	530	450
	APR-SEP	345	420	475	93%	530	605	510
Georgetown Lake Inflow <sup>2</sup>	APR-JUL	6.6	10.6	13.3	104%	16.1	20	12.8
	APR-SEP	7.5	12.4	15.7	106%	19	24	14.8
Lake Sakakawea Inflow <sup>2</sup>	APR-JUL	6820	8580	9770	108%	11000	12700	9080
	APR-SEP	7840	9900	11300	112%	12700	14800	10100
Mystic Lake Inflow <sup>2</sup>	APR-JUL	51	57	61	105%	65	71	58
	APR-SEP	64	72	77	103%	82	90	75
Missouri R at Fort Benton <sup>2</sup>	APR-JUL	1830	2450	2870	110%	3290	3910	2620
	APR-SEP	2380	3100	3600	118%	4100	4820	3060
Willow Ck Reservoir Inflow <sup>2</sup>	APR-JUL	6.6	13.3	17.8	115%	22	29	15.5
Yellowstone R nr Sidney <sup>2</sup>	APR-JUL	4150	5070	5690	114%	6310	7230	5000
	APR-SEP	4540	5610	6330	113%	7050	8120	5580
St. Mary R nr Babb <sup>2</sup>	APR-JUL	265	315	350	91%	385	435	385
	APR-SEP	305	360	400	90%	440	495	445
Yellowstone R at Miles City <sup>2</sup>	APR-JUL	4020	4880	5470	109%	6060	6920	5040
	APR-SEP	4490	5490	6170	109%	6850	7850	5670
NF Shoshone R at Wapiti	APR-JUL	345	420	470	104%	520	595	450
	APR-SEP	385	465	520	101%	575	655	515
Bitterroot R Nr Darby <sup>2</sup>	APR-JUL	215	305	365	78%	425	515	465
	APR-SEP	235	330	395	79%	455	550	500
Clark Fork R nr Plains <sup>1,2</sup>	APR-JUL	5540	7690	8660	97%	9640	11800	8890
	APR-SEP	6050	8390	9450	95%	10500	12800	9920
Flathead Lake Inflow <sup>1,2</sup>	APR-JUL	3850	5010	5530	98%	6050	7210	5670
	APR-SEP	4120	5390	5970	95%	6550	7820	6310
Lake Sherburne Inflow <sup>2</sup>	APR-JUL	68	81	90	91%	99	112	99

Rock Ck nr Clinton	APR-SEP	79	93	103	89%	113	127	116
	APR-JUL	139	199	240	98%	280	340	245
NF Flathead R nr Columbia Falls	APR-SEP	162	225	270	98%	315	380	275
	APR-JUL	990	1200	1340	87%	1480	1690	1540
Blackfoot R nr Bonner	APR-SEP	1100	1320	1480	87%	1630	1850	1700
	APR-JUL	540	695	800	109%	905	1060	735
Yaak R nr Troy	APR-SEP	595	760	870	109%	980	1140	800
	APR-JUL	205	285	340	84%	400	480	405
Bighorn R nr St. Xavier <sup>2</sup>	APR-SEP	215	300	360	85%	415	500	425
	APR-JUL	885	1310	1600	99%	1890	2320	1610
Lima Reservoir Inflow <sup>2</sup>	APR-SEP	915	1380	1700	99%	2020	2490	1720
	APR-JUL	46	68	82	130%	96	118	63
Clark Fork R ab Missoula	APR-SEP	50	73	89	122%	105	128	73
	APR-JUL	830	1150	1360	111%	1570	1890	1230
Gallatin R at Logan	APR-SEP	945	1280	1510	110%	1750	2090	1370
	APR-JUL	315	415	480	113%	545	645	425
Swan R nr Bigfork	APR-SEP	365	475	545	112%	615	725	485
	APR-JUL	445	520	575	110%	630	705	525
Little Popo Agie R nr Lander	APR-SEP	500	590	650	111%	710	795	585
	APR-JUL	34	47	56	133%	65	78	42
Teton R nr Dutton <sup>2</sup>	APR-SEP	39	53	62	129%	71	85	48
	APR-JUL	7.1	21	34	121%	51	81	28
Yellowstone R at Livingston	APR-SEP	7.8	23	37	128%	55	88	29
	APR-JUL	1520	1770	1940	102%	2110	2360	1900
Missouri R bl Fort Peck Dam <sup>2</sup>	APR-SEP	1760	2060	2270	103%	2480	2780	2200
	APR-JUL	2240	3050	3600	118%	4150	4960	3060
Bitterroot R nr Missoula	APR-SEP	2580	3590	4280	129%	4970	5980	3320
	APR-JUL	565	770	910	74%	1050	1250	1230
Little Goose Ck nr Big Horn	APR-SEP	635	850	995	74%	1140	1360	1340
	APR-JUL	20	28	33	103%	38	46	32
Wind R at Riverton <sup>2</sup>	APR-SEP	27	35	41	98%	47	55	42
	APR-JUL	340	445	515	104%	585	690	495
Powder R nr Locate	APR-SEP	400	515	595	106%	675	790	560
	APR-JUL	127	210	270	120%	330	415	225
Mission Ck nr St. Ignatius	APR-SEP	139	230	290	121%	350	440	240
	APR-JUL	23	26	29	112%	32	35	26
Cooney Reservoir Inflow	APR-SEP	27	32	35	113%	38	42	31
	APR-JUL	10.7	22	30	83%	38	49	36
Gallatin R nr Gallatin Gateway	APR-SEP	22	35	44	94%	53	66	47
	APR-JUL	335	390	430	106%	470	525	405
Yellowstone R at Corwin Springs	APR-SEP	385	455	500	108%	545	615	465
	APR-JUL	1340	1540	1680	102%	1820	2020	1650



	APR-JUL	109	161	197	88%	235	285	225
	APR-SEP	105	162	200	89%	240	295	225
Yellowstone R at Billings <sup>2</sup>								
	APR-JUL	2600	3170	3560	112%	3950	4520	3180
	APR-SEP	2930	3590	4040	107%	4490	5150	3760
Clark Fork R bl Cabinet Gorge Dam <sup>2</sup>								
	APR-JUL	6940	8530	9610	96%	10700	12300	9980
	APR-SEP	7530	9270	10400	95%	11600	13400	10900
Clark Fk at Goldcreek								
	APR-JUL	112	181	230	122%	275	345	188
	APR-SEP	133	210	260	121%	315	390	215
Tobacco R nr Eureka								
	APR-JUL	58	82	99	77%	115	140	129
	APR-SEP	65	92	110	77%	128	154	142
Boulder R at Big Timber								
	APR-JUL	240	290	320	110%	350	400	290
	APR-SEP	255	310	345	111%	380	435	310
Missouri R at Toston <sup>2</sup>								
	APR-JUL	1290	1690	1960	110%	2230	2630	1780
	APR-SEP	1670	2110	2410	122%	2710	3150	1970
Marias R nr Shelby <sup>2</sup>								
	APR-JUL	196	295	365	111%	435	535	330
	APR-SEP	191	300	370	109%	440	550	340
Bighorn R at Kane <sup>2</sup>								
	APR-JUL	490	835	1070	107%	1300	1650	1000
	APR-SEP	540	910	1160	112%	1410	1780	1040
SF Shoshone R nr Valley								
	APR-JUL	153	187	210	93%	235	265	225
	APR-SEP	174	215	240	92%	265	305	260
Clark Fork R bl Missoula								
	APR-JUL	1420	1930	2270	89%	2610	3120	2550
	APR-SEP	1600	2140	2510	90%	2870	3410	2780
Missouri R nr Virgelle <sup>2</sup>								
	APR-JUL	2060	2770	3250	106%	3730	4440	3060
	APR-SEP	2610	3430	3990	114%	4550	5370	3500
Shields R nr Livingston								
	APR-JUL	72	117	147	116%	177	220	127
	APR-SEP	81	126	157	114%	188	235	138
Rock Ck nr Buffalo								
	APR-JUL	13.1	19	23	110%	27	33	21
	APR-SEP	16.7	23	27	108%	31	37	25
Clarks Fk Yellowstone R nr Belfry								
	APR-JUL	430	505	560	105%	615	690	535
	APR-SEP	455	540	600	106%	660	745	565
Big Goose Ck nr Sheridan								
	APR-JUL	34	46	54	104%	62	74	52
	APR-SEP	41	54	62	102%	70	83	61
MF Flathead R nr West Glacier								
	APR-JUL	985	1200	1350	92%	1500	1720	1470
	APR-SEP	1070	1300	1460	90%	1620	1850	1620
Smith R bl Eagle Ck <sup>2</sup>								
	APR-JUL	61	91	112	104%	133	163	108
	APR-SEP	66	100	122	107%	144	178	114
Bull Lake Ck nr Lenore <sup>2</sup>								
	APR-JUL	106	130	146	104%	162	186	141
	APR-SEP	131	158	176	105%	194	220	168
Libby Reservoir Inflow <sup>1,2</sup>								
	APR-JUL	3790	4800	5260	96%	5720	6730	5460
	APR-SEP	4590	5630	6100	97%	6570	7610	6290
Flathead R at Columbia Falls <sup>2</sup>								
	APR-JUL	3470	4090	4510	93%	4940	5560	4870
	APR-SEP	3760	4430	4880	90%	5340	6000	5400

Clark Fork R at St. Regis <sup>1</sup>								
	APR-JUL	1680	2570	2980	90%	3390	4280	3320
	APR-SEP	1910	2860	3290	90%	3730	4680	3670
Boysen Reservoir Inflow <sup>2</sup>								
	APR-JUL	400	630	785	108%	940	1170	730
	APR-SEP	445	685	850	108%	1010	1260	785
Nevada Ck nr Helmville								
	APR-JUL	6	12.9	17.6	122%	22	29	14.4
	APR-SEP	7	14.2	19.1	123%	24	31	15.5
Flint Ck bl Boulder Ck								
	APR-JUL	29	44	54	102%	64	79	53
	APR-SEP	38	56	67	100%	79	97	67
Yellowstone R at Yellowstone Lake Outlet								
	APR-JUL	480	565	625	106%	685	770	590
	APR-SEP	605	725	805	104%	885	1010	775
SF Jocko R nr Arlee								
	APR-JUL	30	37	42	120%	47	54	35
	APR-SEP	33	41	46	118%	51	59	39
Two Medicine R bl SF nr Browning <sup>2</sup>								
	APR-JUL	124	163	190	99%	215	255	191
	APR-SEP	132	173	200	103%	225	270	195
Wind R Ab Bull Lake Ck <sup>2</sup>								
	APR-JUL	340	430	495	103%	560	650	480
	APR-SEP	360	460	530	113%	600	700	470
MF Powder R nr Barnum								
	APR-JUL	10.9	15.8	19.1	122%	22	27	15.7
	APR-SEP	11.5	16.6	20	120%	23	28	16.6
Missouri R nr Landusky <sup>2</sup>								
	APR-JUL	2180	2960	3480	110%	4000	4780	3150
	APR-SEP	2770	3670	4290	118%	4910	5810	3630
Boulder R nr Boulder								
	APR-JUL	43	62	75	114%	88	107	66
	APR-SEP	45	66	80	116%	94	115	69
South Crow Ck nr Ronan								
	APR-JUL	9.2	11.1	12.4	122%	13.7	15.6	10.2
	APR-SEP	10.5	12.6	14.1	123%	15.5	17.7	11.5
Beaverhead R at Barretts <sup>2</sup>								
	APR-JUL	40	81	109	116%	137	178	94
	APR-SEP	50	95	125	116%	155	200	108
Sf Flathead R nr Hungry Horse								
	APR-JUL	890	1050	1160	94%	1270	1430	1230
	APR-SEP	940	1110	1220	95%	1340	1510	1290
Little Bighorn R nr Hardin								
	APR-JUL	61	92	114	112%	136	167	102
	APR-SEP	69	104	128	106%	152	187	121
Prospect Ck at Thompson Falls								
	APR-JUL	44	64	77	81%	91	111	95
	APR-SEP	50	70	84	82%	98	119	103
Powder R at Moorhead								
	APR-JUL	117	193	245	128%	295	375	191
	APR-SEP	132	210	265	129%	320	400	205
Piney Ck at Kearny								
	APR-JUL	26	42	53	106%	64	80	50
	APR-SEP	29	46	57	110%	68	85	52

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Forecast Exceedance Probabilities For Risk Assessment Chance that actual volume will exceed forecast
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<b>Missouri Headwaters</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Ennis Lake Inflow <sup>2</sup>	APR-JUL	580	670	730	119%	790	880	615
	APR-SEP	720	825	895	119%	965	1070	750
Gallatin R at Logan	APR-JUL	315	415	480	113%	545	645	425
	APR-SEP	365	475	545	112%	615	725	485
Willow Ck Reservoir Inflow <sup>2</sup>	APR-JUL	6.6	13.3	17.8	115%	22	29	15.5
Hyalite Reservoir Inflow <sup>2</sup>	APR-JUL	17.8	22	24	122%	26	30	19.6
	APR-SEP	20	24	27	123%	30	34	22
Big Hole R at Wisdom	APR-JUL	1	41	71	80%	101	146	89
	APR-SEP	1	44	76	83%	108	156	92
Lima Reservoir Inflow <sup>2</sup>	APR-JUL	46	68	82	130%	96	118	63
	APR-SEP	50	73	89	122%	105	128	73
Boulder R nr Boulder	APR-JUL	43	62	75	114%	88	107	66
	APR-SEP	45	66	80	116%	94	115	69
Jefferson R nr Three Forks <sup>2</sup>	APR-JUL	340	595	765	106%	935	1190	720
	APR-SEP	500	755	930	132%	1100	1360	705
Big Hole R nr Melrose	APR-JUL	240	380	475	90%	570	710	525
	APR-SEP	265	415	515	90%	615	765	570
Hebgen Lake Inflow <sup>2</sup>	APR-JUL	310	360	395	113%	430	480	350
	APR-SEP	395	455	495	109%	535	595	455
Gallatin R nr Gallatin Gateway	APR-JUL	335	390	430	106%	470	525	405
	APR-SEP	385	455	500	108%	545	615	465
Jefferson R nr Twin Bridges <sup>2</sup>	APR-JUL	205	435	595	89%	755	985	665
	APR-SEP	215	460	625	93%	790	1030	675
Beaverhead R at Barretts <sup>2</sup>	APR-JUL	40	81	109	116%	137	178	94
	APR-SEP	50	95	125	116%	155	200	108
Clark Canyon Inflow <sup>2</sup>	APR-JUL	22	56	80	127%	104	138	63
	APR-SEP	27	65	90	129%	115	153	70
Ruby R Reservoir Inflow	APR-JUL	66	83	94	134%	105	122	70
	APR-SEP	79	98	111	132%	124	143	84

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Forecast Exceedance Probabilities For Risk Assessment Chance that actual volume will exceed forecast
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<b>Montana</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Lake Sherburne Inflow <sup>2</sup>	APR-JUL	68	81	90	91%	99	112	99
	APR-SEP	79	93	103	89%	113	127	116
Rock Ck nr Clinton	APR-JUL	139	199	240	98%	280	340	245
	APR-SEP	162	225	270	98%	315	380	275

NF Flathead R nr Columbia Falls								
	APR-JUL	990	1200	1340	87%	1480	1690	1540
	APR-SEP	1100	1320	1480	87%	1630	1850	1700
WF Bitterroot R Nr Conner <sup>2</sup>								
	APR-JUL	54	83	104	80%	124	154	130
	APR-SEP	61	92	113	82%	134	165	138
Badger Ck nr Browning								
	APR-JUL	42	62	75	106%	88	108	71
	APR-SEP	47	69	84	104%	99	121	81
Blackfoot R nr Bonner								
	APR-JUL	540	695	800	109%	905	1060	735
	APR-SEP	595	760	870	109%	980	1140	800
Yaak R nr Troy								
	APR-JUL	205	285	340	84%	400	480	405
	APR-SEP	215	300	360	85%	415	500	425
Shields R nr Livingston								
	APR-JUL	72	117	147	116%	177	220	127
	APR-SEP	81	126	157	114%	188	235	138
Swift Reservoir Inflow								
	APR-JUL	33	46	54	108%	62	75	50
	APR-SEP	38	52	62	107%	72	86	58
Big Hole R at Wisdom								
	APR-JUL	1	41	71	80%	101	146	89
	APR-SEP	1	44	76	83%	108	156	92
Lima Reservoir Inflow <sup>2</sup>								
	APR-JUL	46	68	82	130%	96	118	63
	APR-SEP	50	73	89	122%	105	128	73
Clark Fork R ab Missoula								
	APR-JUL	830	1150	1360	111%	1570	1890	1230
	APR-SEP	945	1280	1510	110%	1750	2090	1370
Hungry Horse Reservoir Inflow <sup>1,2</sup>								
	APR-JUL	1250	1610	1780	96%	1940	2300	1850
	APR-SEP	1320	1700	1880	96%	2050	2430	1960
Jefferson R nr Twin Bridges <sup>2</sup>								
	APR-JUL	205	435	595	89%	755	985	665
	APR-SEP	215	460	625	93%	790	1030	675
Hebgen Lake Inflow <sup>2</sup>								
	APR-JUL	310	360	395	113%	430	480	350
	APR-SEP	395	455	495	109%	535	595	455
Stillwater R nr Absarokee <sup>2</sup>								
	APR-JUL	325	400	455	105%	510	585	435
	APR-SEP	400	490	550	104%	610	700	530
Clark Canyon Inflow <sup>2</sup>								
	APR-JUL	22	56	80	127%	104	138	63
	APR-SEP	27	65	90	129%	115	153	70
MF Rock Ck nr Philipsburg								
	APR-JUL	39	51	59	104%	67	79	57
	APR-SEP	45	57	66	106%	74	87	62
Gallatin R at Logan								
	APR-JUL	315	415	480	113%	545	645	425
	APR-SEP	365	475	545	112%	615	725	485
Swan R nr Bigfork								
	APR-JUL	445	520	575	110%	630	705	525
	APR-SEP	500	590	650	111%	710	795	585
Teton R nr Dutton <sup>2</sup>								
	APR-JUL	7.1	21	34	121%	51	81	28
	APR-SEP	7.8	23	37	128%	55	88	29
Gibson Reservoir Inflow <sup>2</sup>								
	APR-JUL	250	315	360	96%	405	470	375
	APR-SEP	275	345	395	95%	445	515	415
MF Flathead R nr West Glacier								
	APR-JUL	985	1200	1350	92%	1500	1720	1470







	APR-JUL	215	305	365	78%	425	515	465
	APR-SEP	235	330	395	79%	455	550	500
Clark Fork R nr Plains <sup>1,2</sup>								
	APR-JUL	5540	7690	8660	97%	9640	11800	8890
	APR-SEP	6050	8390	9450	95%	10500	12800	9920
Flathead Lake Inflow <sup>1,2</sup>								
	APR-JUL	3850	5010	5530	98%	6050	7210	5670
	APR-SEP	4120	5390	5970	95%	6550	7820	6310
Ruby R Reservoir Inflow								
	APR-JUL	66	83	94	134%	105	122	70
	APR-SEP	79	98	111	132%	124	143	84

1) 90% And 10% exceedance probabilities are actually 95% And 5%

2) Forecasts are For unimpaired flows. Actual flow will be dependent On management of upstream reservoirs And diversions

Forecast Exceedance Probabilities For Risk Assessment Chance that actual volume will exceed forecast
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<b>Western Montana</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
Rock Ck nr Clinton								
	APR-JUL	139	199	240	98%	280	340	245
	APR-SEP	162	225	270	98%	315	380	275
Blackfoot R nr Bonner								
	APR-JUL	540	695	800	109%	905	1060	735
	APR-SEP	595	760	870	109%	980	1140	800
NF Flathead R nr Columbia Falls								
	APR-JUL	990	1200	1340	87%	1480	1690	1540
	APR-SEP	1100	1320	1480	87%	1630	1850	1700
WF Bitterroot R Nr Conner <sup>2</sup>								
	APR-JUL	54	83	104	80%	124	154	130
	APR-SEP	61	92	113	82%	134	165	138
Yaak R nr Troy								
	APR-JUL	205	285	340	84%	400	480	405
	APR-SEP	215	300	360	85%	415	500	425
Clark Fork R ab Missoula								
	APR-JUL	830	1150	1360	111%	1570	1890	1230
	APR-SEP	945	1280	1510	110%	1750	2090	1370
Hungry Horse Reservoir Inflow <sup>1,2</sup>								
	APR-JUL	1250	1610	1780	96%	1940	2300	1850
	APR-SEP	1320	1700	1880	96%	2050	2430	1960
MF Rock Ck nr Philipsburg								
	APR-JUL	39	51	59	104%	67	79	57
	APR-SEP	45	57	66	106%	74	87	62
Swan R nr Bigfork								
	APR-JUL	445	520	575	110%	630	705	525
	APR-SEP	500	590	650	111%	710	795	585
MF Flathead R nr West Glacier								
	APR-JUL	985	1200	1350	92%	1500	1720	1470
	APR-SEP	1070	1300	1460	90%	1620	1850	1620
Bitterroot R nr Missoula								
	APR-JUL	565	770	910	74%	1050	1250	1230
	APR-SEP	635	850	995	74%	1140	1360	1340
Clark Fork R ab Milltown								
	APR-JUL	280	450	560	104%	675	845	540
	APR-SEP	335	520	645	100%	770	955	645
Libby Reservoir Inflow <sup>1,2</sup>								
	APR-JUL	3790	4800	5260	96%	5720	6730	5460
	APR-SEP	4590	5630	6100	97%	6570	7610	6290
Flathead R at Columbia Falls <sup>2</sup>								
	APR-JUL	3470	4090	4510	93%	4940	5560	4870

Clark Fork R at St. Regis <sup>1</sup>	APR-SEP	3760	4430	4880	90%	5340	6000	5400
	APR-JUL	1680	2570	2980	90%	3390	4280	3320
Clark Fork R bl Cabinet Gorge Dam <sup>2</sup>	APR-SEP	1910	2860	3290	90%	3730	4680	3670
	APR-JUL	6940	8530	9610	96%	10700	12300	9980
Nevada Ck nr Helmville	APR-SEP	7530	9270	10400	95%	11600	13400	10900
	APR-JUL	6	12.9	17.6	122%	22	29	14.4
Mission Ck nr St. Ignatius	APR-SEP	7	14.2	19.1	123%	24	31	15.5
	APR-JUL	23	26	29	112%	32	35	26
Flint Ck bl Boulder Ck	APR-SEP	27	32	35	113%	38	42	31
	APR-JUL	29	44	54	102%	64	79	53
SF Jocko R nr Arlee	APR-SEP	38	56	67	100%	79	97	67
	APR-JUL	30	37	42	120%	47	54	35
Georgetown Lake Inflow <sup>2</sup>	APR-SEP	33	41	46	118%	51	59	39
	APR-JUL	6.6	10.6	13.3	104%	16.1	20	12.8
Clark Fk at Goldcreek	APR-SEP	7.5	12.4	15.7	106%	19	24	14.8
	APR-JUL	112	181	230	122%	275	345	188
Tobacco R nr Eureka	APR-SEP	133	210	260	121%	315	390	215
	APR-JUL	58	82	99	77%	115	140	129
South Crow Ck nr Ronan	APR-SEP	65	92	110	77%	128	154	142
	APR-JUL	9.2	11.1	12.4	122%	13.7	15.6	10.2
Sf Flathead R nr Hungry Horse	APR-SEP	10.5	12.6	14.1	123%	15.5	17.7	11.5
	APR-JUL	890	1050	1160	94%	1270	1430	1230
Prospect Ck at Thompson Falls	APR-SEP	940	1110	1220	95%	1340	1510	1290
	APR-JUL	44	64	77	81%	91	111	95
Mill Ck ab Bassoo ck nr Niarada	APR-SEP	50	70	84	82%	98	119	103
	APR-JUL	2.3	3.5	4.5	96%	5.7	7.5	4.7
Clark Fork R bl Missoula	APR-SEP	2.6	3.9	4.9	100%	6.1	8	4.9
	APR-JUL	1420	1930	2270	89%	2610	3120	2550
Bitterroot R Nr Darby <sup>2</sup>	APR-SEP	1600	2140	2510	90%	2870	3410	2780
	APR-JUL	215	305	365	78%	425	515	465
Clark Fork R nr Plains <sup>1,2</sup>	APR-SEP	235	330	395	79%	455	550	500
	APR-JUL	5540	7690	8660	97%	9640	11800	8890
Flathead Lake Inflow <sup>1,2</sup>	APR-SEP	6050	8390	9450	95%	10500	12800	9920
	APR-JUL	3850	5010	5530	98%	6050	7210	5670
	APR-SEP	4120	5390	5970	95%	6550	7820	6310

1) 90% And 10% exceedance probabilities are actually 95% And 5%

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Forecast Exceedance Probabilities For Risk Assessment Chance that actual volume will exceed forecast
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Yellowstone	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Median	30% (KAF)	10% (KAF)	30yr Median (KAF)
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Buffalo Bill Reservoir Inflow <sup>2</sup>								
	APR-JUL	465	585	670	100%	755	875	670
	APR-SEP	500	635	725	99%	815	950	730
Dinwoody Ck nr Burris								
	APR-JUL	54	62	68	94%	74	82	72
	APR-SEP	78	88	94	97%	100	110	97
Shields R nr Livingston								
	APR-JUL	72	117	147	116%	177	220	127
	APR-SEP	81	126	157	114%	188	235	138
Bighorn R nr St. Xavier <sup>2</sup>								
	APR-JUL	885	1310	1600	99%	1890	2320	1610
	APR-SEP	915	1380	1700	99%	2020	2490	1720
Rock Ck nr Buffalo								
	APR-JUL	13.1	19	23	110%	27	33	21
	APR-SEP	16.7	23	27	108%	31	37	25
Clarks Fk Yellowstone R nr Belfry								
	APR-JUL	430	505	560	105%	615	690	535
	APR-SEP	455	540	600	106%	660	745	565
Big Goose Ck nr Sheridan								
	APR-JUL	34	46	54	104%	62	74	52
	APR-SEP	41	54	62	102%	70	83	61
Stillwater R nr Absarokee <sup>2</sup>								
	APR-JUL	325	400	455	105%	510	585	435
	APR-SEP	400	490	550	104%	610	700	530
Little Popo Agie R nr Lander								
	APR-JUL	34	47	56	133%	65	78	42
	APR-SEP	39	53	62	129%	71	85	48
Shell Ck nr Shell								
	APR-JUL	39	49	56	95%	63	73	59
	APR-SEP	49	60	68	96%	76	87	71
Yellowstone R at Livingston								
	APR-JUL	1520	1770	1940	102%	2110	2360	1900
	APR-SEP	1760	2060	2270	103%	2480	2780	2200
Tongue River Reservoir Inflow <sup>2</sup>								
	APR-JUL	132	194	235	107%	280	340	220
	APR-SEP	150	215	260	104%	305	370	250
Greybull R at Meeteetse								
	APR-JUL	82	121	148	105%	175	215	141
	APR-SEP	125	169	199	100%	230	275	199
Bull Lake Ck nr Lenore <sup>2</sup>								
	APR-JUL	106	130	146	104%	162	186	141
	APR-SEP	131	158	176	105%	194	220	168
Little Wind R nr Riverton								
	APR-JUL	186	300	375	134%	450	565	280
	APR-SEP	215	330	410	137%	490	605	300
Little Goose Ck nr Big Horn								
	APR-JUL	20	28	33	103%	38	46	32
	APR-SEP	27	35	41	98%	47	55	42
SF Shoshone R ab Buffalo Bill Reservoir								
	APR-JUL	109	161	197	88%	235	285	225
	APR-SEP	105	162	200	89%	240	295	225
Yellowstone R at Billings <sup>2</sup>								
	APR-JUL	2600	3170	3560	112%	3950	4520	3180
	APR-SEP	2930	3590	4040	107%	4490	5150	3760
Wind R at Riverton <sup>2</sup>								
	APR-JUL	340	445	515	104%	585	690	495
	APR-SEP	400	515	595	106%	675	790	560
Powder R nr Locate								
	APR-JUL	127	210	270	120%	330	415	225
	APR-SEP	139	230	290	121%	350	440	240
Boysen Reservoir Inflow <sup>2</sup>								
	APR-JUL	400	630	785	108%	940	1170	730
	APR-SEP	445	685	850	108%	1010	1260	785

NF Powder R nr Hazelton								
	APR-JUL	8.1	9.9	11.2	109%	12.5	14.3	10.3
	APR-SEP	8.8	10.7	12	108%	13.3	15.2	11.1
Yellowstone R at Yellowstone Lake Outlet								
	APR-JUL	480	565	625	106%	685	770	590
	APR-SEP	605	725	805	104%	885	1010	775
Wind R Ab Bull Lake Ck <sup>2</sup>								
	APR-JUL	340	430	495	103%	560	650	480
	APR-SEP	360	460	530	113%	600	700	470
Cooney Reservoir Inflow								
	APR-JUL	10.7	22	30	83%	38	49	36
	APR-SEP	22	35	44	94%	53	66	47
MF Powder R nr Barnum								
	APR-JUL	10.9	15.8	19.1	122%	22	27	15.7
	APR-SEP	11.5	16.6	20	120%	23	28	16.6
Boulder R at Big Timber								
	APR-JUL	240	290	320	110%	350	400	290
	APR-SEP	255	310	345	111%	380	435	310
Mystic Lake Inflow <sup>2</sup>								
	APR-JUL	51	57	61	105%	65	71	58
	APR-SEP	64	72	77	103%	82	90	75
Yellowstone R at Corwin Springs								
	APR-JUL	1340	1540	1680	102%	1820	2020	1650
	APR-SEP	1540	1790	1960	103%	2130	2380	1900
Tongue R nr Dayton <sup>2</sup>								
	APR-JUL	61	80	92	105%	104	123	88
	APR-SEP	71	91	104	102%	117	137	102
Little Bighorn R nr Hardin								
	APR-JUL	61	92	114	112%	136	167	102
	APR-SEP	69	104	128	106%	152	187	121
Bighorn R at Kane <sup>2</sup>								
	APR-JUL	490	835	1070	107%	1300	1650	1000
	APR-SEP	540	910	1160	112%	1410	1780	1040
SF Shoshone R nr Valley								
	APR-JUL	153	187	210	93%	235	265	225
	APR-SEP	174	215	240	92%	265	305	260
NF Shoshone R at Wapiti								
	APR-JUL	345	420	470	104%	520	595	450
	APR-SEP	385	465	520	101%	575	655	515
Piney Ck at Kearny								
	APR-JUL	26	42	53	106%	64	80	50
	APR-SEP	29	46	57	110%	68	85	52
Powder R at Moorhead								
	APR-JUL	117	193	245	128%	295	375	191
	APR-SEP	132	210	265	129%	320	400	205

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