Report Created:
1/7/2015 12:56:18 PM

**Streamflow Forecast Summary: January 1, 2015**
**(averages based on 1981-2010 reference period)**

| OWYHEE AND MALHEUR BASINS | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
|---|---|---|---|---|---|---|---|---|
| | | Forecast Exceedance Probabilities for Risk Assessment<br>Chance that actual volume will exceed forecast | | | | | | |
| Owyhee R nr Rome | | | | | | | | |
| | FEB-JUL | 230 | 460 | 615 | 106% | 775 | 1000 | 580 |
| | FEB-SEP | 240 | 475 | 635 | 107% | 795 | 1030 | 595 |
| | APR-SEP | 110 | 275 | 385 | 105% | 495 | 660 | 365 |
| Owyhee R bl Owyhee Dam[2] | | | | | | | | |
| | FEB-JUL | 305 | 500 | 660 | 104% | 840 | 1150 | 635 |
| | FEB-SEP | 330 | 530 | 690 | 104% | 870 | 1180 | 665 |
| | APR-SEP | 182 | 310 | 415 | 102% | 540 | 750 | 405 |
| Malheur R nr Drewsey | | | | | | | | |
| | FEB-JUL | 59 | 91 | 118 | 92% | 147 | 196 | 128 |
| | APR-JUL | 26 | 49 | 70 | 93% | 94 | 136 | 75 |
| | APR-SEP | 33 | 54 | 71 | 96% | 91 | 125 | 74 |
| NF Malheur R at Beulah | | | | | | | | |
| | FEB-JUL | 42 | 70 | 92 | 108% | 118 | 162 | 85 |

1) 90% and 10% exceedance probabilities are actually 95% and 5%
2) Forecasts are for unimpaired flows. Actual flow will be dependent on management of upstream reservoirs and diversions

| GRANDE RONDE, POWDER, BURNT AND IMNAHA BASINS | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
|---|---|---|---|---|---|---|---|---|
| | | Forecast Exceedance Probabilities for Risk Assessment<br>Chance that actual volume will exceed forecast | | | | | | |
| Burnt R nr Hereford | | | | | | | | |
| | FEB-JUL | 30 | 46 | 56 | 110% | 67 | 82 | 51 |
| | APR-SEP | 16.2 | 30 | 39 | 111% | 49 | 63 | 35 |
| Deer Ck nr Sumpter | | | | | | | | |
| | FEB-JUL | 12.2 | 16.4 | 19.2 | 97% | 22 | 26 | 19.7 |
| Powder R nr Sumpter | | | | | | | | |
| | FEB-JUL | 43 | 60 | 72 | 107% | 84 | 101 | 67 |
| | APR-JUL | 32 | 47 | 57 | 108% | 67 | 82 | 53 |
| | APR-SEP | 32 | 48 | 58 | 107% | 69 | 84 | 54 |
| Wolf Ck Reservoir Inflow[2] | | | | | | | | |
| | MAR-JUN | 9.9 | 14.6 | 17.7 | 98% | 21 | 26 | 18.1 |
| Pine Ck nr Oxbow | | | | | | | | |
| | FEB-JUL | 124 | 176 | 210 | 95% | 245 | 300 | 220 |
| | APR-JUL | 85 | 123 | 149 | 95% | 174 | 210 | 157 |
| | APR-SEP | 89 | 128 | 154 | 94% | 181 | 220 | 163 |
| Imnaha R at Imnaha | | | | | | | | |
| | APR-JUL | 171 | 230 | 265 | 104% | 305 | 365 | 255 |
| | APR-SEP | 187 | 250 | 290 | 104% | 330 | 390 | 280 |
| Catherine Ck nr Union | | | | | | | | |
| | APR-JUL | 43 | 53 | 61 | 102% | 68 | 78 | 60 |
| | APR-SEP | 46 | 57 | 65 | 102% | 72 | 83 | 64 |
| Lostine R nr Lostine | | | | | | | | |
| | APR-JUL | 94 | 105 | 112 | 106% | 119 | 130 | 106 |
| | APR-SEP | 101 | 113 | 121 | 105% | 129 | 141 | 115 |
| Bear Ck nr Wallowa | | | | | | | | |
| | APR-SEP | 50 | 59 | 64 | 98% | 70 | 79 | 65 |
| Grande Ronde R at Troy[1] | | | | | | | | |
| | MAR-JUL | 1080 | 1450 | 1620 | 107% | 1790 | 2160 | 1510 |
| | APR-SEP | 880 | 1240 | 1400 | 107% | 1560 | 1910 | 1310 |

1) 90% and 10% exceedance probabilities are actually 95% and 5%
2) Forecasts are for unimpaired flows. Actual flow will be dependent on management of upstream reservoirs and diversions

Forecast Exceedance Probabilities for Risk Assessment
Chance that actual volume will exceed forecast

| UMATILLA, WALLA WALLA AND WILLOW BASINS | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
|---|---|---|---|---|---|---|---|---|
| SF Walla Wall R nr Milton-Freewater | | | | | | | | |
| | MAR-SEP | 65 | 73 | 79 | 99% | 84 | 92 | 80 |
| | APR-JUL | 42 | 48 | 52 | 96% | 56 | 62 | 54 |
| | APR-SEP | 53 | 60 | 65 | 98% | 69 | 76 | 66 |
| Umatilla R ab Meacham Ck nr Gibbon | | | | | | | | |
| | MAR-SEP | 92 | 108 | 119 | 112% | 130 | 147 | 106 |
| | APR-JUL | 60 | 74 | 83 | 112% | 92 | 106 | 74 |
| | APR-SEP | 66 | 79 | 89 | 111% | 98 | 112 | 80 |
| Umatilla R at Pendleton | | | | | | | | |
| | MAR-SEP | 195 | 235 | 265 | 118% | 290 | 335 | 225 |
| | APR-JUL | 117 | 150 | 172 | 117% | 194 | 225 | 147 |
| | APR-SEP | 124 | 157 | 179 | 117% | 200 | 235 | 153 |
| McKay Ck nr Pilot Rock | | | | | | | | |
| | APR-SEP | 15.6 | 27 | 35 | 113% | 43 | 55 | 31 |
| Butter Ck nr Pine City | | | | | | | | |
| | MAR-JUL | 8.4 | 12.8 | 15.8 | 106% | 18.8 | 23 | 14.9 |
| | APR-SEP | 5.2 | 8.1 | 10 | 102% | 12 | 14.9 | 9.8 |
| Willow Ck ab Willow Ck Lake nr Heppner | | | | | | | | |
| | FEB-JUL | 5.8 | 9.8 | 12.5 | 106% | 15.2 | 19.2 | 11.8 |
| | APR-JUL | 2.4 | 5.2 | 7 | 100% | 8.9 | 11.7 | 7 |
| Rhea Ck nr Heppner | | | | | | | | |
| | FEB-JUL | 7.1 | 11.7 | 14.8 | 109% | 17.9 | 22 | 13.6 |

1) 90% and 10% exceedance probabilities are actually 95% and 5%
2) Forecasts are for unimpaired flows. Actual flow will be dependent on management of upstream reservoirs and diversions

Forecast Exceedance Probabilities for Risk Assessment
Chance that actual volume will exceed forecast

| JOHN DAY BASIN | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
|---|---|---|---|---|---|---|---|---|
| Strawberry Ck nr Prairie City | | | | | | | | |
| | MAR-JUL | 6.2 | 8 | 9.3 | 109% | 10.6 | 12.5 | 8.5 |
| | APR-SEP | 6.5 | 8.4 | 9.7 | 110% | 11 | 13 | 8.8 |
| Mountain Ck nr Mitchell | | | | | | | | |
| | FEB-JUL | 2 | 4.7 | 6.5 | 93% | 8.3 | 10.9 | 7 |
| | APR-SEP | 1.17 | 3 | 4.2 | 86% | 5.4 | 7.2 | 4.9 |
| Camas Ck nr Ukiah | | | | | | | | |
| | MAR-JUL | 35 | 45 | 52 | 106% | 59 | 69 | 49 |
| | APR-SEP | 21 | 30 | 37 | 106% | 43 | 52 | 35 |
| MF John Day R at Ritter | | | | | | | | |
| | MAR-JUL | 99 | 137 | 162 | 104% | 188 | 225 | 156 |
| | APR-SEP | 76 | 108 | 130 | 103% | 152 | 184 | 126 |
| NF John Day R at Monument | | | | | | | | |
| | MAR-JUL | 505 | 680 | 800 | 105% | 915 | 1090 | 765 |
| | APR-SEP | 375 | 520 | 615 | 103% | 710 | 855 | 600 |

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Forecast Exceedance Probabilities for Risk Assessment
Chance that actual volume will exceed forecast

| UPPER DESCHUTES AND CROOKED BASINS | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
|---|---|---|---|---|---|---|---|---|
| Deschutes R bl Snow Ck | | | | | | | | |
| | FEB-JUL | 29 | 38 | 44 | 107% | 50 | 59 | 41 |
| | FEB-SEP | 50 | 61 | 69 | 110% | 77 | 88 | 63 |
| | APR-JUL | 22 | 28 | 33 | 110% | 38 | 44 | 30 |
| | APR-SEP | 41 | 51 | 57 | 110% | 63 | 73 | 52 |
| Crane Prairie Reservoir Inflow[2] | | | | | | | | |
| | FEB-JUL | 58 | 72 | 82 | 108% | 92 | 106 | 76 |
| | FEB-SEP | 86 | 104 | 116 | 108% | 128 | 146 | 107 |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | APR-JUL | 42 | 53 | 61 | 109% | 69 | 80 | 56 |
| | APR-SEP | 68 | 84 | 95 | 108% | 106 | 122 | 88 |
| Crescent Lake Inflow[,2] | | | | | | | | |
| | FEB-JUL | 11.1 | 17 | 21 | 107% | 25 | 31 | 19.6 |
| | FEB-SEP | 13 | 19.5 | 24 | 109% | 28 | 35 | 22 |
| | APR-JUL | 8.4 | 13.1 | 16.2 | 108% | 19.3 | 24 | 15 |
| | APR-SEP | 10.2 | 15.3 | 18.8 | 108% | 22 | 27 | 17.4 |
| Little Deschutes R nr La Pine | | | | | | | | |
| | FEB-JUL | 44 | 67 | 83 | 93% | 99 | 122 | 89 |
| | FEB-SEP | 45 | 71 | 88 | 94% | 105 | 130 | 94 |
| | APR-JUL | 32 | 48 | 58 | 92% | 68 | 84 | 63 |
| | APR-SEP | 34 | 51 | 63 | 91% | 75 | 92 | 69 |
| Deschutes R at Benham Falls[,2] | | | | | | | | |
| | FEB-JUL | 355 | 395 | 425 | 92% | 455 | 495 | 460 |
| | FEB-SEP | 485 | 535 | 570 | 91% | 605 | 655 | 625 |
| | APR-JUL | 245 | 275 | 295 | 92% | 315 | 345 | 320 |
| | APR-SEP | 375 | 415 | 440 | 91% | 465 | 505 | 485 |
| Wychus Ck nr Sisters | | | | | | | | |
| | FEB-JUL | 29 | 36 | 40 | 93% | 45 | 51 | 43 |
| | FEB-SEP | 38 | 45 | 51 | 93% | 56 | 64 | 55 |
| | APR-JUL | 25 | 29 | 32 | 91% | 35 | 39 | 35 |
| | APR-SEP | 33 | 39 | 43 | 91% | 47 | 52 | 47 |
| Prineville Reservoir Inflow[,2] | | | | | | | | |
| | FEB-JUL | 79 | 147 | 194 | 95% | 240 | 310 | 205 |
| | FEB-SEP | 77 | 146 | 193 | 94% | 240 | 310 | 205 |
| | APR-JUL | 34 | 68 | 90 | 88% | 113 | 146 | 102 |
| | APR-SEP | 33 | 67 | 90 | 88% | 113 | 147 | 102 |
| Ochoco Reservoir Inflow[,2] | | | | | | | | |
| | FEB-JUL | 17.1 | 30 | 39 | 98% | 47 | 60 | 40 |
| | FEB-SEP | 16.1 | 29 | 38 | 95% | 47 | 61 | 40 |
| | APR-JUL | 9 | 15.4 | 19.7 | 94% | 24 | 30 | 21 |
| | APR-SEP | 8.3 | 15 | 19.5 | 98% | 24 | 31 | 20 |

1) 90% and 10% exceedance probabilities are actually 95% and 5%
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| | | Forecast Exceedance Probabilities for Risk Assessment<br>Chance that actual volume will exceed forecast | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **HOOD, SANDY AND LOWER DESCHUTES BASINS** | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
| WF Hood River nr Dee | | | | | | | | |
| | APR-JUL | 71 | 95 | 111 | 93% | 127 | 151 | 120 |
| | APR-SEP | 85 | 111 | 128 | 92% | 145 | 171 | 139 |
| Hood R at Tucker Bridge | | | | | | | | |
| | APR-JUL | 137 | 171 | 193 | 86% | 215 | 250 | 225 |
| | APR-SEP | 167 | 205 | 230 | 87% | 255 | 290 | 265 |
| Sandy R nr Marmot | | | | | | | | |
| | APR-JUL | 210 | 255 | 285 | 92% | 315 | 355 | 310 |
| | APR-SEP | 250 | 295 | 330 | 92% | 360 | 405 | 360 |

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| | | Forecast Exceedance Probabilities for Risk Assessment<br>Chance that actual volume will exceed forecast | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **WILLAMETTE BASIN** | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
| Hills Creek Reservoir Inflow[1,2] | | | | | | | | |
| | FEB-MAY | 200 | 315 | 370 | 97% | 420 | 535 | 380 |
| | APR-JUL | 142 | 220 | 255 | 93% | 290 | 370 | 275 |
| | APR-SEP | 178 | 260 | 295 | 94% | 335 | 415 | 315 |
| MF Willamette R bl NF nr Oakridge[1,2] | | | | | | | | |
| | FEB-MAY | 510 | 820 | 960 | 101% | 1100 | 1410 | 950 |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | APR-JUL | 360 | 570 | 665 | 96% | 760 | 970 | 695 |
| | APR-SEP | 420 | 655 | 765 | 97% | 875 | 1110 | 790 |
| Lookout Point Reservoir Inflow[1,2] | | | | | | | | |
| | FEB-MAY | 550 | 835 | 965 | 97% | 1090 | 1380 | 1000 |
| | APR-JUL | 400 | 600 | 690 | 95% | 780 | 980 | 725 |
| | APR-SEP | 460 | 680 | 780 | 95% | 880 | 1100 | 825 |
| Fall Creek Reservoir Inflow[1,2] | | | | | | | | |
| | FEB-MAY | 125 | 180 | 205 | 108% | 230 | 285 | 190 |
| | APR-JUL | 53 | 94 | 113 | 104% | 132 | 173 | 109 |
| | APR-SEP | 57 | 99 | 118 | 104% | 137 | 179 | 113 |
| Cottage Grove Lake Inflow[1,2] | | | | | | | | |
| | FEB-MAY | 45 | 71 | 83 | 100% | 94 | 120 | 83 |
| | APR-JUL | 13.8 | 31 | 39 | 95% | 47 | 64 | 41 |
| | APR-SEP | 15.9 | 33 | 41 | 95% | 49 | 67 | 43 |
| Dorena Lake Inflow[1,2] | | | | | | | | |
| | FEB-MAY | 125 | 200 | 235 | 96% | 270 | 345 | 245 |
| | APR-JUL | 55 | 104 | 126 | 93% | 148 | 197 | 136 |
| | APR-SEP | 59 | 108 | 130 | 94% | 153 | 200 | 139 |
| McKenzie R bl Trail Bridge | | | | | | | | |
| | FEB-MAY | 240 | 270 | 290 | 102% | 310 | 340 | 285 |
| | APR-JUL | 188 | 220 | 240 | 92% | 260 | 290 | 260 |
| | APR-SEP | 255 | 290 | 315 | 91% | 340 | 375 | 345 |
| Cougar Lake Inflow[1,2] | | | | | | | | |
| | FEB-MAY | 174 | 245 | 275 | 98% | 305 | 375 | 280 |
| | APR-JUL | 108 | 156 | 178 | 87% | 200 | 250 | 205 |
| | APR-SEP | 133 | 182 | 205 | 87% | 230 | 275 | 235 |
| Blue Lake Inflow[1,2] | | | | | | | | |
| | FEB-MAY | 85 | 134 | 156 | 100% | 179 | 230 | 156 |
| | APR-JUL | 34 | 61 | 73 | 87% | 85 | 112 | 84 |
| | APR-SEP | 37 | 63 | 75 | 87% | 86 | 112 | 86 |
| McKenzie R nr Vida[1] | | | | | | | | |
| | FEB-MAY | 930 | 1200 | 1320 | 105% | 1440 | 1710 | 1260 |
| | APR-JUL | 600 | 775 | 855 | 88% | 935 | 1110 | 970 |
| | APR-SEP | 765 | 960 | 1050 | 88% | 1140 | 1330 | 1190 |
| Detroit Lake Inlfow[1,2] | | | | | | | | |
| | FEB-MAY | 540 | 685 | 750 | 103% | 815 | 960 | 730 |
| | APR-JUL | 320 | 450 | 510 | 96% | 570 | 700 | 530 |
| | APR-SEP | 385 | 525 | 585 | 96% | 645 | 785 | 610 |
| Little North Santiam R nr Mehama[1] | | | | | | | | |
| | FEB-MAY | 155 | 210 | 230 | 105% | 255 | 310 | 220 |
| | APR-JUL | 73 | 112 | 129 | 97% | 147 | 185 | 133 |
| | APR-SEP | 80 | 118 | 136 | 96% | 153 | 192 | 141 |
| North Santiam R at Mehama[1] | | | | | | | | |
| | FEB-MAY | 765 | 1010 | 1120 | 103% | 1230 | 1470 | 1090 |
| | APR-JUL | 455 | 625 | 700 | 95% | 780 | 945 | 740 |
| | APR-SEP | 550 | 725 | 800 | 95% | 880 | 1050 | 840 |
| Green Peter Lake Inflow[1,2] | | | | | | | | |
| | FEB-MAY | 290 | 440 | 510 | 106% | 580 | 730 | 480 |
| | APR-JUL | 137 | 230 | 275 | 98% | 320 | 415 | 280 |
| | APR-SEP | 152 | 245 | 290 | 98% | 335 | 430 | 295 |
| Foster Lake Inflow[1,2] | | | | | | | | |
| | FEB-MAY | 610 | 815 | 915 | 100% | 1010 | 1220 | 915 |
| | APR-JUL | 255 | 425 | 500 | 94% | 580 | 745 | 530 |
| | APR-SEP | 295 | 460 | 535 | 95% | 610 | 775 | 565 |
| South Santiam R at Waterloo[,2] | | | | | | | | |
| | FEB-MAY | 715 | 895 | 1020 | 103% | 1140 | 1320 | 990 |
| | APR-JUL | 305 | 440 | 535 | 96% | 625 | 760 | 555 |
| | APR-SEP | 340 | 470 | 560 | 95% | 650 | 785 | 590 |
| Willamette R at Salem[1,2] | | | | | | | | |
| | FEB-MAY | 4330 | 6550 | 7560 | 101% | 8570 | 10800 | 7490 |
| | APR-JUL | 2150 | 3520 | 4140 | 96% | 4760 | 6130 | 4310 |
| | APR-SEP | 2490 | 3890 | 4520 | 96% | 5150 | 6550 | 4730 |
| Scoggins Reservoir Inflow[,2] | | | | | | | | |
| | FEB-JUL | 23 | 34 | 42 | 105% | 49 | 61 | 40 |
| Oak Grove Fk ab Powerplant | | | | | | | | |
| | APR-JUL | 82 | 102 | 115 | 100% | 129 | 149 | 115 |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | APR-SEP | 115 | 139 | 155 | 100% | 171 | 195 | 155 |
| Clackamas R above Three Lynx | | | | | | | | |
| | APR-JUL | 305 | 385 | 440 | 98% | 495 | 575 | 450 |
| | APR-SEP | 380 | 465 | 525 | 98% | 585 | 670 | 535 |
| Clackamas R at Estacada | | | | | | | | |
| | APR-JUL | 405 | 520 | 600 | 96% | 680 | 795 | 625 |
| | APR-SEP | 495 | 615 | 700 | 96% | 780 | 905 | 730 |

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| | | Forecast Exceedance Probabilities for Risk Assessment<br>Chance that actual volume will exceed forecast | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **ROGUE AND UMPQUA BASINS** | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
| Hyatt Reservoir Inflow[2] | | | | | | | | |
| | APR-JUL | 0.5 | 0.73 | 1.85 | 51% | 3 | 4.6 | 3.6 |
| South Umpqua R at Tiller | | | | | | | | |
| | APR-JUL | 81 | 134 | 171 | 89% | 205 | 260 | 193 |
| | APR-SEP | 88 | 143 | 179 | 90% | 215 | 270 | 200 |
| Cow Ck nr Azalea[2] | | | | | | | | |
| | FEB-JUL | 4.5 | 22 | 33 | 92% | 45 | 62 | 36 |
| | APR-JUL | 1.7 | 8.7 | 13.4 | 91% | 18.1 | 25 | 14.7 |
| | APR-SEP | 2 | 9.3 | 14.3 | 90% | 19.3 | 27 | 15.9 |
| South Umpqua R nr Brockway | | | | | | | | |
| | APR-JUL | 132 | 265 | 350 | 90% | 440 | 570 | 390 |
| | APR-SEP | 143 | 275 | 370 | 90% | 460 | 595 | 410 |
| North Umpqua R at Winchester | | | | | | | | |
| | APR-JUL | 480 | 635 | 740 | 95% | 845 | 1000 | 775 |
| | APR-SEP | 585 | 745 | 855 | 96% | 965 | 1120 | 890 |
| Lost Creek Lk Inflow[2] | | | | | | | | |
| | FEB-JUL | 505 | 635 | 725 | 91% | 810 | 940 | 795 |
| | FEB-SEP | 600 | 745 | 840 | 91% | 935 | 1080 | 920 |
| | APR-JUL | 330 | 415 | 470 | 90% | 525 | 605 | 520 |
| | APR-SEP | 425 | 520 | 585 | 91% | 650 | 745 | 645 |
| Rogue R at Raygold[2] | | | | | | | | |
| | APR-JUL | 330 | 490 | 600 | 89% | 710 | 875 | 675 |
| | APR-SEP | 435 | 610 | 725 | 90% | 840 | 1010 | 805 |
| Rogue R at Grants Pass[2] | | | | | | | | |
| | APR-JUL | 330 | 515 | 640 | 88% | 765 | 950 | 725 |
| | APR-SEP | 425 | 620 | 755 | 89% | 890 | 1090 | 845 |
| Applegate Lake Inflow[2] | | | | | | | | |
| | FEB-JUL | 36 | 116 | 170 | 87% | 225 | 305 | 195 |
| | FEB-SEP | 39 | 120 | 175 | 88% | 230 | 310 | 200 |
| | APR-JUL | 21 | 62 | 90 | 83% | 118 | 159 | 109 |
| | APR-SEP | 24 | 66 | 95 | 83% | 124 | 166 | 115 |
| Sucker Ck bl Little Grayback Ck nr Holland | | | | | | | | |
| | APR-JUL | 11.1 | 30 | 43 | 78% | 56 | 76 | 55 |
| | APR-SEP | 13.7 | 33 | 47 | 80% | 60 | 80 | 59 |
| Illinois R nr Kerby | | | | | | | | |
| | APR-JUL | 34 | 107 | 156 | 83% | 205 | 280 | 188 |
| | APR-SEP | 38 | 111 | 161 | 83% | 210 | 285 | 193 |

1) 90% and 10% exceedance probabilities are actually 95% and 5%
2) Forecasts are for unimpaired flows. Actual flow will be dependent on management of upstream reservoirs and diversions

| | | Forecast Exceedance Probabilities for Risk Assessment<br>Chance that actual volume will exceed forecast | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **KLAMATH BASIN** | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
| Clear Lake Inflow[2] | | | | | | | | |
| | FEB-JUL | 1.86 | 26 | 42 | 45% | 94 | 145 | 93 |
| | APR-SEP | 0.7 | 7.7 | 14 | 40% | 34 | 54 | 35 |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Gerber Resvervoir Inflow[2] | | | | | | | | |
| | FEB-JUL | 1.23 | 11.8 | 19 | 46% | 42 | 65 | 41 |
| | APR-SEP | 0.29 | 1.41 | 5.6 | 39% | 15.6 | 26 | 14.4 |
| Sprague R nr Chiloquin | | | | | | | | |
| | JAN-SEP | 89 | 191 | 260 | 73% | 329 | 431 | 355 |
| | FEB-JUL | 19.7 | 115 | 180 | 61% | 245 | 340 | 295 |
| | FEB-SEP | 29 | 128 | 195 | 61% | 262 | 361 | 320 |
| | APR-JUL | 35 | 97 | 100 | 53% | 181 | 243 | 188 |
| Williamson R bl Sprague R nr Chiloquin | | | | | | | | |
| | JAN-SEP | 247 | 378 | 400 | 67% | 555 | 686 | 595 |
| | FEB-JUL | 140 | 260 | 290 | 61% | 423 | 543 | 475 |
| | APR-SEP | 115 | 196 | 200 | 56% | 305 | 385 | 355 |
| Upper Klamath Lake Inflow[1,2] | | | | | | | | |
| | JAN-SEP | 176 | 488 | 630 | 67% | 772 | 1084 | 940 |
| | FEB-JUL | 121 | 388 | 440 | 61% | 632 | 899 | 720 |
| | MAR-SEP | 24 | 269 | 380 | 58% | 491 | 736 | 655 |
| | APR-SEP | 62 | 240 | 250 | 52% | 400 | 578 | 480 |

1) 90% and 10% exceedance probabilities are actually 95% and 5%
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| | | Forecast Exceedance Probabilities for Risk Assessment<br>Chance that actual volume will exceed forecast | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **LAKE COUNTY AND GOOSE LAKE BASINS** | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
| Twentymile Ck nr Adel | | | | | | | | |
| | MAR-JUL | 3 | 9.7 | 23 | 85% | 36 | 56 | 27 |
| | APR-SEP | 2 | 5 | 14.5 | 83% | 24 | 38 | 17.4 |
| Deep Ck ab Adel | | | | | | | | |
| | MAR-JUL | 20 | 46 | 64 | 81% | 82 | 108 | 79 |
| | APR-SEP | 16.8 | 37 | 51 | 78% | 65 | 85 | 65 |
| Honey Ck nr Plush | | | | | | | | |
| | MAR-JUL | 1.88 | 6.6 | 13.3 | 78% | 20 | 30 | 17.1 |
| | APR-SEP | 1.5 | 5 | 10.5 | 74% | 16 | 24 | 14.1 |
| Chewaucan R nr Paisley | | | | | | | | |
| | MAR-JUL | 27 | 53 | 71 | 85% | 88 | 114 | 84 |
| | APR-SEP | 24 | 46 | 61 | 81% | 76 | 98 | 75 |

1) 90% and 10% exceedance probabilities are actually 95% and 5%
2) Forecasts are for unimpaired flows. Actual flow will be dependent on management of upstream reservoirs and diversions

| | | Forecast Exceedance Probabilities for Risk Assessment<br>Chance that actual volume will exceed forecast | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **HARNEY BASIN** | Forecast Period | 90% (KAF) | 70% (KAF) | 50% (KAF) | % Avg | 30% (KAF) | 10% (KAF) | 30yr Avg (KAF) |
| Silvies R nr Burns | | | | | | | | |
| | MAR-JUL | 14.2 | 66 | 101 | 82% | 135 | 187 | 123 |
| | APR-SEP | 14.1 | 49 | 73 | 79% | 97 | 132 | 92 |
| Donner Und Blitzen R nr Frenchglen | | | | | | | | |
| | MAR-JUL | 30 | 48 | 61 | 85% | 73 | 91 | 72 |
| | APR-SEP | 28 | 46 | 58 | 85% | 70 | 88 | 68 |
| Trout Ck nr Denio | | | | | | | | |
| | MAR-JUL | 2 | 5.4 | 7.7 | 89% | 10 | 13.4 | 8.7 |
| | APR-SEP | 1.59 | 4.8 | 7 | 88% | 9.1 | 12.3 | 8 |

1) 90% and 10% exceedance probabilities are actually 95% and 5%
2) Forecasts are for unimpaired flows. Actual flow will be dependent on management of upstream reservoirs and diversions